



# 5<sup>th</sup> Chemical Process Safety Sharing (CPSS)

**Topic : Enhancing major hazard identification using Smart HAZOP**

**Present Name : Chawarin Poyomrut**

**Position : Lead engineer - PSE**

**Company: SCG**



5<sup>th</sup> Chemical Process Safety Sharing (CPSS)  
3<sup>rd</sup> December 2019, Thailand



## HAZOP Review



- ❑ The Hazard and Operability Studies or HAZOP is the critical part of process hazard analysis in chemical process industry.
- ❑ The preliminary objective is to identify the safety, health , environment (SHE) and Operability concerns.
- ❑ This technique has been used since 1960s or sixty years (60) ago.



5<sup>th</sup> Chemical Process Safety Sharing (CPSS)  
3<sup>rd</sup> December 2019, Thailand





# HAZOP Pain Points



- Quality (ensure process hazards identified, consequence evaluation, adequacy of safeguards);
- Human factors (cost, emotion, attention, etc.);
- Resources (limit number of competent persons);
- Standardization among HAZOPs (Different analysis result even through similar process system be different HAZOP team);
- NO! available software in the market could answer all of our need.
- Time consuming (Long time analysis workshop);
- Follow up HAZOP actions close-out (Ensure actions follow up and implement prior to PSSR).



[https://www.freeart.com/artwork/art-print/pain-point-sign-warning-danger-customer\\_fa22856402.html](https://www.freeart.com/artwork/art-print/pain-point-sign-warning-danger-customer_fa22856402.html)



5<sup>th</sup> Chemical Process Safety Sharing (CPSS)  
3<sup>rd</sup> December 2019, Thailand



# HAZOP Challenges



- ❖ How to ensure major hazard with proper safeguards are identified?
- ❖ How can we effectively use past incident data to HAZOP?
- ❖ How to ensure the quality of HAZOP will be not influenced by human factors e.g. fatigue, emotional, cost, and etc.?
- ❖ What about competent persons are retired or unavailable to attend the workshop?
- ❖ How can we ensure standardization among different HAZOPs even though they are using the same procedure but different assessment team?
- ❖ Can we shorten the HAZOP workshop duration compare to the conventional HAZOP?



<https://www.cpsstraining.com/single-post/2016/09/22/the-challenge-You-Talkin-To-Me>



5<sup>th</sup> Chemical Process Safety Sharing (CPSS)  
3<sup>rd</sup> December 2019, Thailand





# New HAZOP methodology concept



## Scenario based HAZOP idea

### 4.6 Failure scenarios table for Pumps, Compressors



No.	Operational Deviations	Failure Scenarios	Potential Design Solutions		Pumps, Compressors
			Inherently Safer/Passive	Active	Procedural
1	Overpressure	Failure of control or closure of downstream block valve, or failure to remove blind, or plugged outlet which deadheads pump/compressor resulting in possible overpressure and/or excessive temperature	<ul style="list-style-type: none"> <li>Minimum flow recirculation line to ensure a minimum flow through the machine (flow controlled by orifice)</li> <li>Downstream piping specified to withstand deadhead pressure</li> </ul>	<ul style="list-style-type: none"> <li>High temperature shutdown interlock</li> <li>High pressure shutdown interlock</li> <li>Low flow or power shutdown interlock</li> <li>Emergency relief device</li> <li>Minimum flow recirculation line (flow automatically controlled)</li> </ul>	<ul style="list-style-type: none"> <li>Operator action in response to high temperature, pressure and/or low flow indication</li> <li>Procedural controls to avoid deadheading pump/compressor</li> </ul>
	Overpressure	Pump/compressor used for higher than design density fluid service especially during startup and upset conditions	<ul style="list-style-type: none"> <li>Design for maximum expected pressure</li> </ul>	<ul style="list-style-type: none"> <li>Emergency relief device</li> <li>Automatic pump/compressor shutdown on high discharge pressure detection</li> </ul>	<ul style="list-style-type: none"> <li>Operator action in response to high pressure indication</li> </ul>

Ref. Center for Chemical Process Safety, *Guidelines for Engineering Design for Process Safety, 2<sup>nd</sup> Ed.*, ISBN 978-0-470-76772-6, American Institute of Chemical Engineers, New York, 2012.



# New HAZOP methodology concept

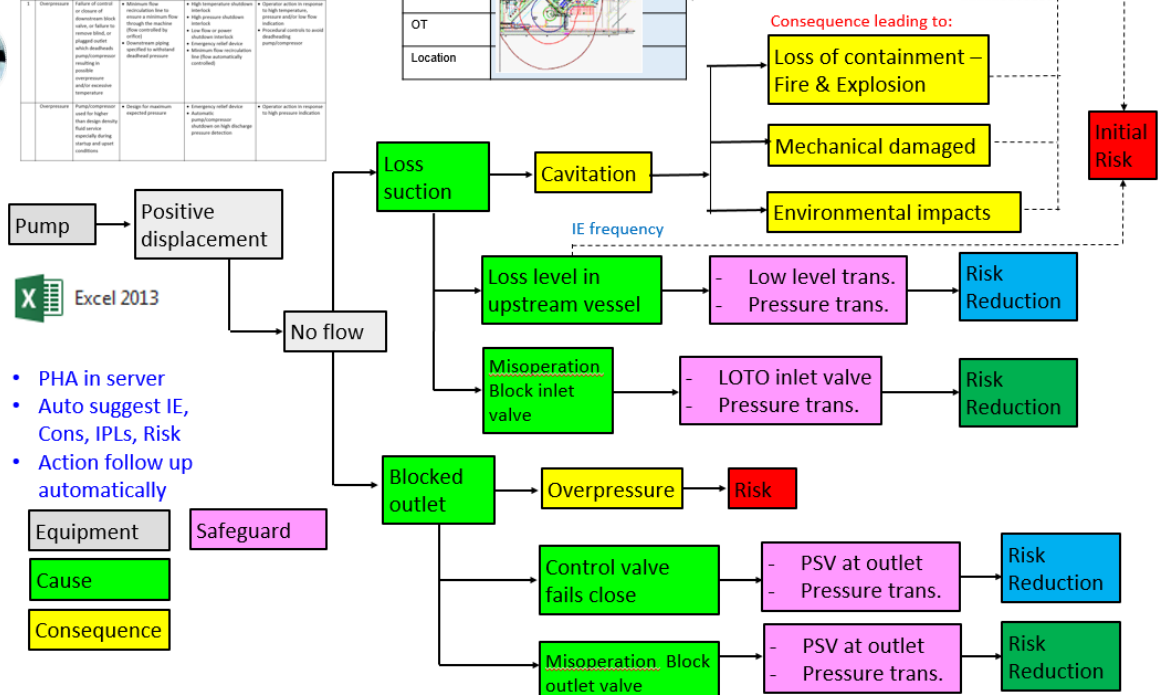


## CCPS Guideline

No.	Operational Deviations	Failure Scenarios	Inherently Safer/Passive	Active	Procedural
1	Overpressure	Failure of control or closure of downstream block valve, or failure to remove blind, or plugged outlet which deadheads pump/compressor resulting in possible overpressure and/or excessive temperature	<ul style="list-style-type: none"> <li>Minimum flow recirculation line to ensure a minimum flow through the machine (flow controlled by orifice)</li> <li>Downstream piping specified to withstand deadhead pressure</li> </ul>	<ul style="list-style-type: none"> <li>High temperature shutdown interlock</li> <li>High pressure shutdown interlock</li> <li>Low flow or power shutdown interlock</li> <li>Emergency relief device</li> <li>Minimum flow recirculation line (flow automatically controlled)</li> </ul>	<ul style="list-style-type: none"> <li>Operator action in response to high temperature, pressure and/or low flow indication</li> <li>Procedural controls to avoid deadheading pump/compressor</li> </ul>
	Overpressure	Pump/compressor used for higher than design density fluid service especially during startup and upset conditions	<ul style="list-style-type: none"> <li>Design for maximum expected pressure</li> </ul>	<ul style="list-style-type: none"> <li>Emergency relief device</li> <li>Automatic pump/compressor shutdown on high discharge pressure detection</li> </ul>	<ul style="list-style-type: none"> <li>Operator action in response to high pressure indication</li> </ul>

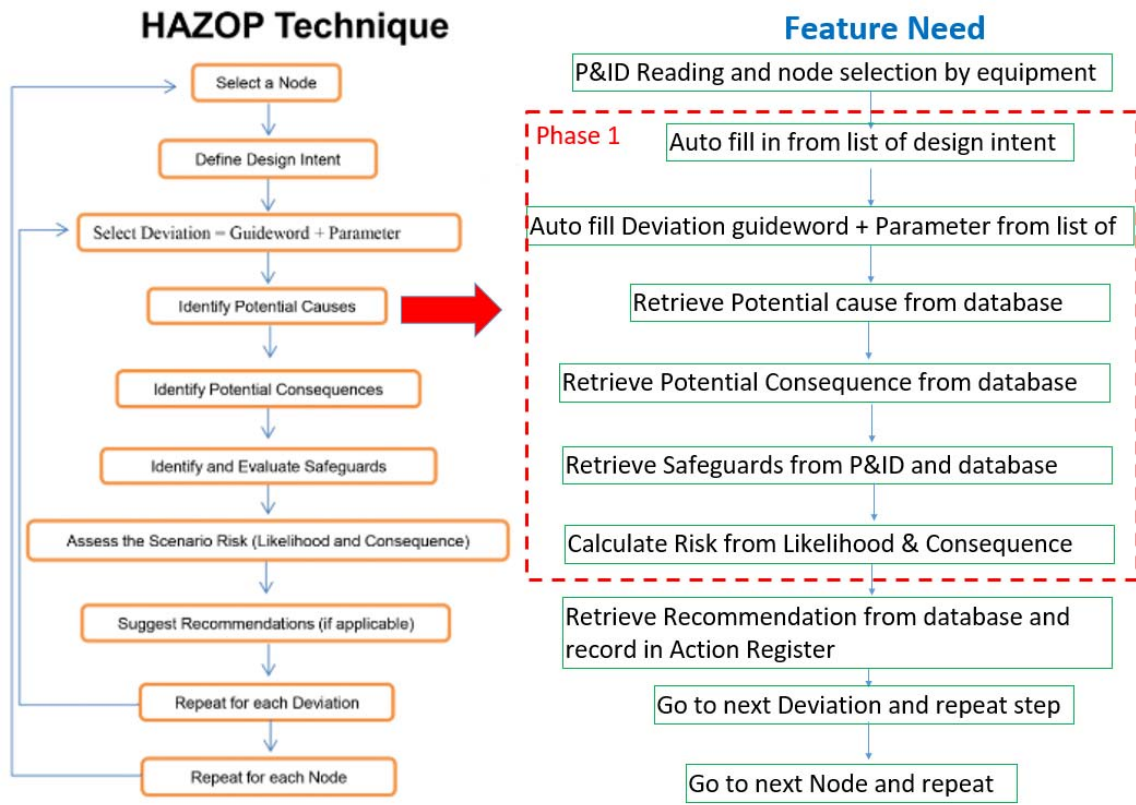
### Consequence database

Fluid	Flammable
Inventory	
OP	
OT	
Location	

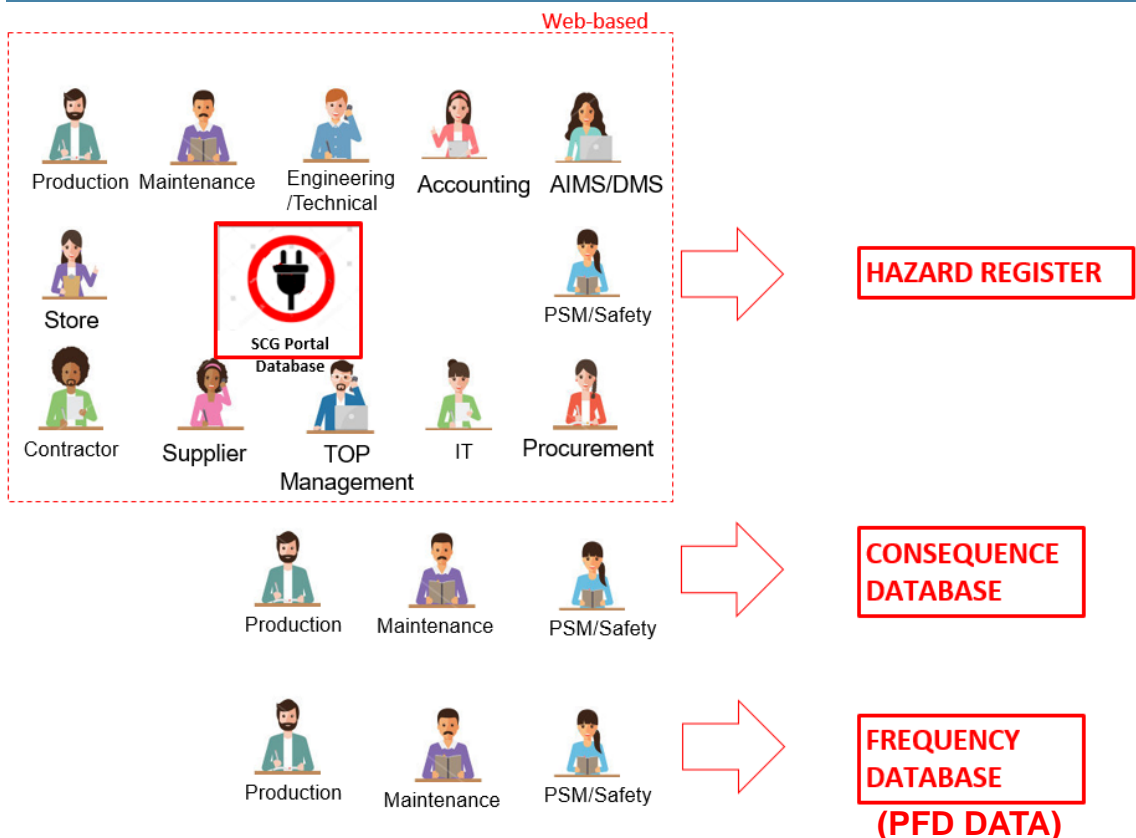




# Smart HAZOP software concept



# Knowledge data development





# Software interface



Smart HAZOP

**PHA Summary**

Nodes (Total): 4  
Deviation Items: 20 / 41  
High Potential Risk: 2 / 4  
Action Items (Total): 16  
Critical Action Items: 10  
Analysis Status: Analysis

**PHA Node(s) Management**

Node ID	Name
Node-01	Main Steam Process (Gas transfer to GSP4 and Power)
Node-01.1	Pressure Control RB (Sub-root of Main Steam Process)
Node-01.2	Closed Drain (Sub-root of Main Steam Process)
Node-02	Sub-Stream Process (Condensate transfer to GSP4)
Node-03	Heating Medium Oil Drain Tank
Node-04	Temporary Filter and Separator

**P&ID / Drawing Viewer**

**Consequence Analysis**

DEVIATION	CAUSE	CONSEQUENCE	L	S	RII (IRF)
No Flow	2001-SDV-110 Fails to Close	Loss gas supply to power plant and GSP4 1 Hour lost as total plant S-D scenario	4	2	L 0

**Risk Reduction Measures**

SAFEGUARD	CONDITIONAL MODIFIER	REQUIRED RRF
2001-PT-006 Alarm L		9

**Actions / Comments**

ACTION	COMMENT / RATIONALE
16. Add 2001-SDV-110 position status in.	Standby Slug Catcher units (RH and HL) can help standby by intercepting the PROCESS TRIPPER TOXIC/CO2/HT/HT/HT



# Software interface



Smart HAZOP

**Create New Hazard Scenario...**

Deviation Filter: [ ] Deviation: No Flow

Potential Causes of Deviation / Related Safeguards

Equipment	Causes	Safeguards
Pump	Level Control Failure	
	Upstream Valve Failure	
	Strainer Blockage	

**Create New Consequence Scenario...**

Scenario Name: [ ]  
Description: [ ]

Health and Safety Environment Economics

Name: [ ] Severity Level: [ ]

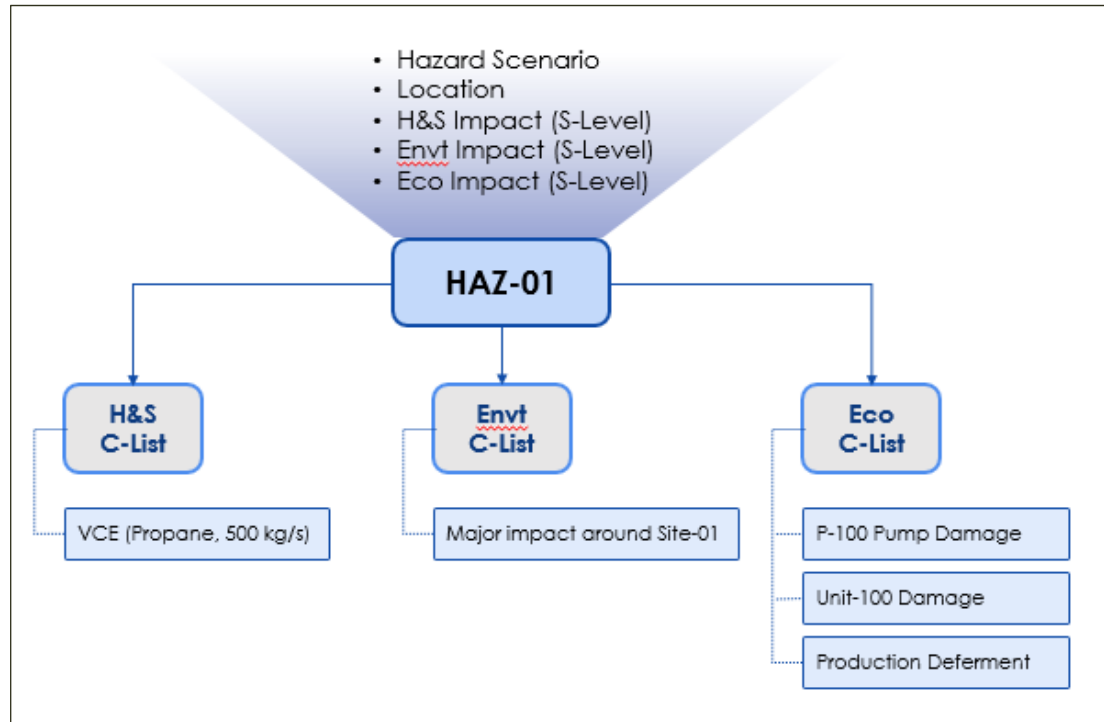
Consequences List: [ ] Potential Consequences: [ ]



# Software interface



Smart HAZOP



# Software features



- ❑ Potential cause prediction
- ❑ Potential safeguard prediction
- ❑ Consequence evaluation
  - Health and Safety -> Overpressure ratio calculation, mass release calculation, consequence distance impact suggestion
  - Asset -> Asset loss calculation
  - Environment

- ❑ IPL suggestion
- ❑ Automatic LOPA calculation (RRF)
- ❑ SIL determination
- ❑ Action status for follow up
- ❑ Automatic Bow-tie generation
- ❑ Scenario based hazard register





# Challenging

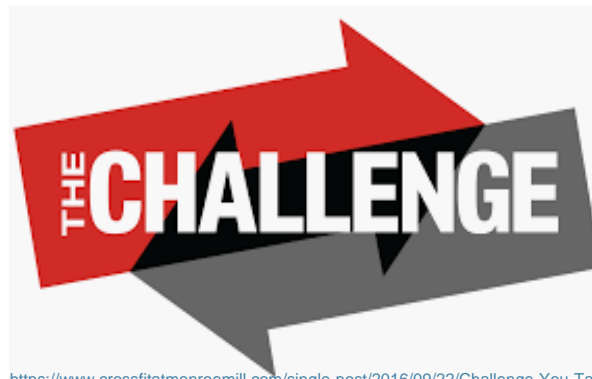


- ❑ Required input data of process knowledge to database



- ❑ Required input link from SAP data warehouse available for proven in use PFD data

- ❑ Required Server Application



<https://www.crossfitatmonroemill.com/single-post/2016/09/22/Challenge-You-Talkin-To-Me>



Thank you for your attention



5<sup>th</sup> Chemical Process Safety Sharing (CPSS)

3<sup>rd</sup> December 2019, Thailand

