

2nd Chemical Process Safety Sharing (CPSS)

Topic:

Safety Critical Elements

Present Name:

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Position:

Section Manager

Company:

IRPC Public Company Limited.





















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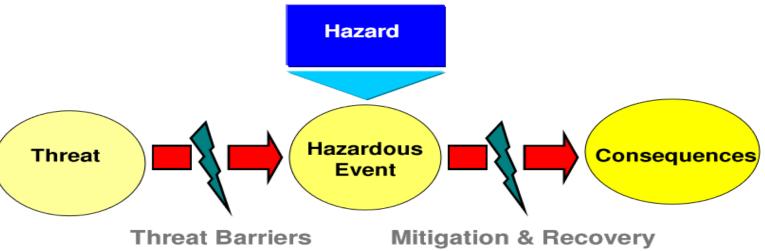


Introduction Process Safety Narra



Safety Critical Elements





(Prevention)

Avoiding the causes; hence, release of hazard Measures

Minimising the consequences











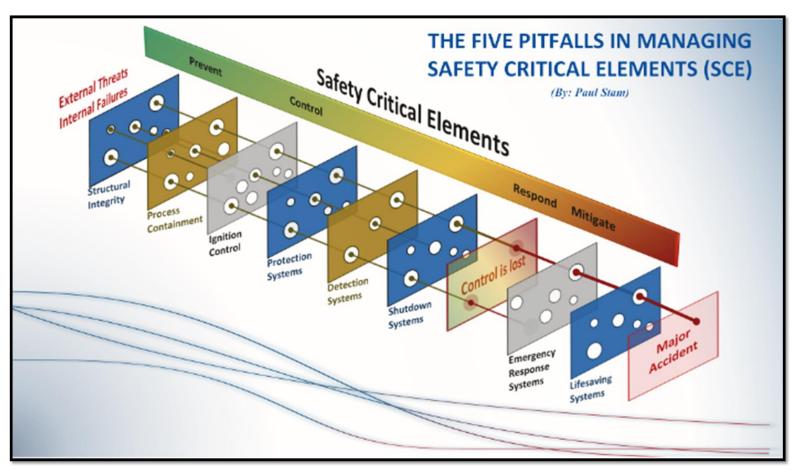


Introduction Process Safety Ration



Safety Critical Elements

















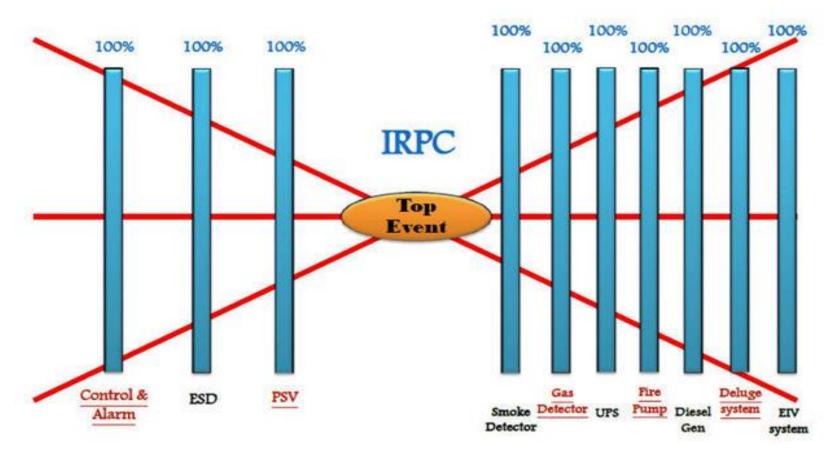


Introduction Process Safety (National Introduction)



Safety Critical Elements

















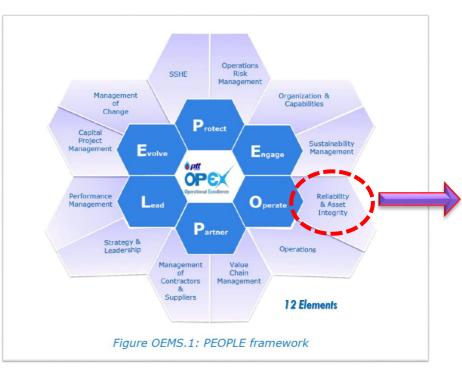




Back Ground

<u>Operational Excellence Management system</u>: (OEMS)





Maintenance Approach

Select maintenance approach for each equipment according to its criticality to SSHE and operations performance. Asset registers form the core of the maintenance approach selection, and cover all equipment with particular emphasis on safety and production critical equipment.

Maintenance approach is selected in a three-step process (cf. Figure 5.2a: Selection of maintenance approach)

Identify	Analyze	Select		
Asset register Equipment grouping	Reactive Problem solving analysis	Condition Based monitoring Time-based		
	Proactive RBI	 Inspection & Functional Testing 		
	-RCM -SIL	 Run-to-Failure Replace or Retire 		
	• Statutory	• Redesign		
		 Autonomous Maintenance 		

Figure 5.2a: Selection of maintenance approach

5.2.1 Equipment identification - This ensures:

- Identification of SSHE critical equipment by conducting a risk assessment (including likelihood and impact) on all equipment.
- Comprehensive coverage for maintenance planning.
- Understanding of logical relationships between equipment.
- Optimization of spare-parts inventory.















Back Ground

<u>Operational Excellence Management system</u>: (OEMS)





























Brief Implement SCE at IRPC

Step to Implement Safety Critical Elements in IRPC



Classification SCE Equipment

Follow Up by Road Map



Test Per plan

Tracking Monthly Report "%PM SCE Compliance"



Perform as STD

Technical Data "Performance STD for SCE Equipment"















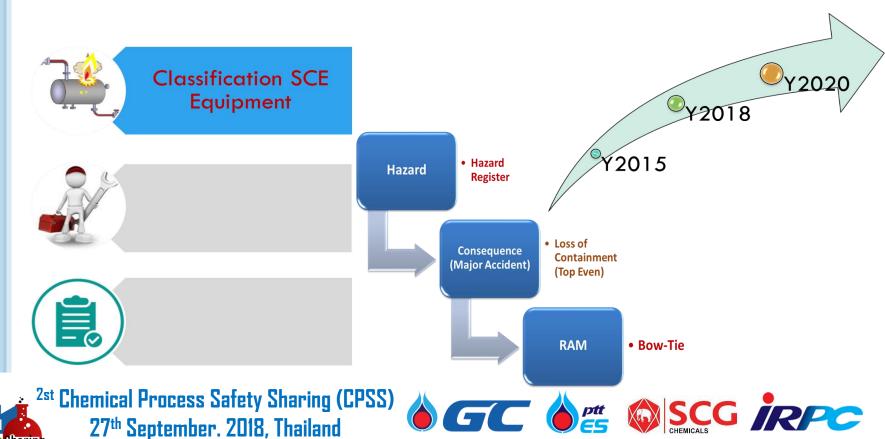


Brief Implement SCE at IRPC



Process Safety Sharing

Step to Implement Safety Critical Elements in IRPC







Brief Implement SCE at IRPC



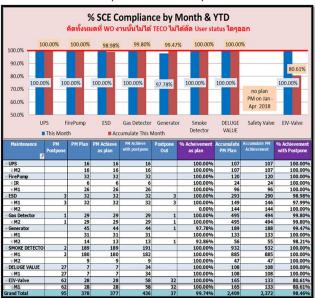
Step to Implement Safety Critical Elements in IRPC





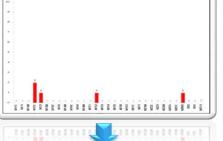


%SCE PM Compliance as of April & YTD Y2018





























Brief Implement SCE at IRPC



Step to Implement Safety Critical Elements in IRPC























SCE Classification (Bow Tie)



SCE Assessment

Safety Critical Element: SCE

Identification:

A SCE is classified as an equipment, structure or **system whose failure** could cause or contribute to a major accident, or whose purpose is to prevent mitigate the effect of a major accident.















SCE Classification (Bow Tie)













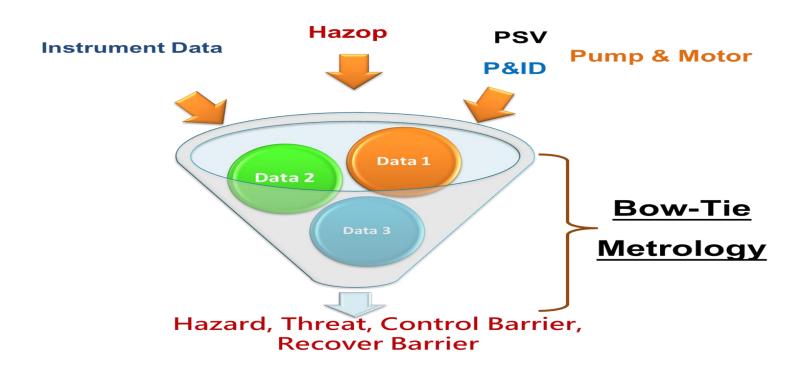






SCE Classification (Bow Tie)





















SCE Classification (Bow Tie)





















SCE Classification (Bow Tie)



SCE Assessment

Hazard - - ?

Threats - - ?

Barrier - -?

Top Even - -?

Consequence - - ?















SCE Classification (Bow Tie)



SCE Assessment

Hazard

Threats

- Gate left open
- Corroded fence
- Rotting posts
- Bull jumps the fence

Consequences

- Injury / fatality
- · Damage to assets

Top Even

- Bull go to out site

Barrier

- Door, Fence

















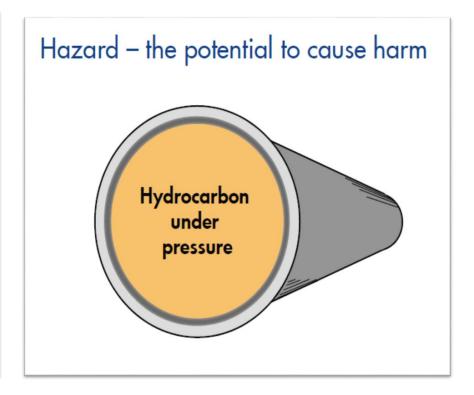
SCE Classification (Bow Tie)

SCE Assessment



HAZARD

Safety Critical Element : SCE Hazard – the potential to cause harm **HAZARD** · H2S • CO₂ • Benzene Nitrogen Lightning Other examples??











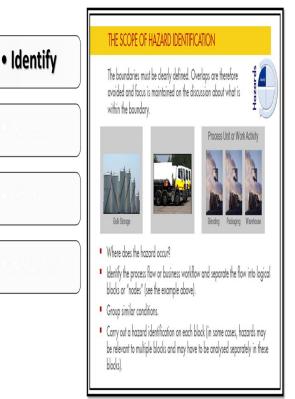


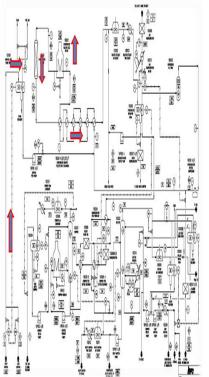




SCE Classification (Bow Tie)







Hazard v	Phase	Location
Naphtha	Liquid	10D001, 10P001A/B, 10C002, 10E008, 10B002, 10E005A/B, 10P003, 10P004A/B, 10D009, 10P005/6/7, 10E009, 10E011, 10E012, 12F001
H2 + HCl (5ppm)	Vapour	100010
Naphtha + H2	Mixed	10E001A-F, 10B001
Naphtha+H2 +H2S (>1000ppm)	Mixed	10R001, 10E001A-F, 10C001, 10D002
Naphtha+H2 +H2S (>1000ppm)	Mixed	10R001, 10E001A-F, 10C001, 10D002
Naphtha+Fuel gas	Vapour	10E006, 10E007, 10D004
DMDS (use only during start up)	Liquid	10T002
Fuel gas	Vapour	0008, 120009, 108001, 108002, 100001, 128001
Fuel oil	Liquid	108001, 108002, 128001-5
High pressure steam (25 bars)		10E010, 10B001, 10B002, 12B001-005, 11E003, 11E006, 11E009
Hot & high pressure boiler feed water (115C, 30bars)	Liquid	10E001, 10E002
H2 + H2S ((>1000ppm)	Vapour	10K001, 10D003
Treated Light Naphtha	Liquid	11A001A/B
Isomerate	Liquid	11A001A/B, 11A002A/B, 11D001, 11P001A/B, 11C001, 11E006, 11E007, 11E008, 11E009, 11B001, 11E010, 11E011















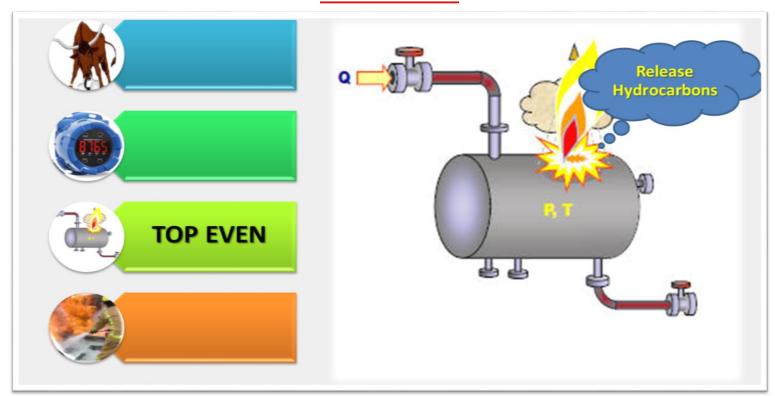


SCE Classification (Bow Tie)

SCE Assessment



TOP EVEN















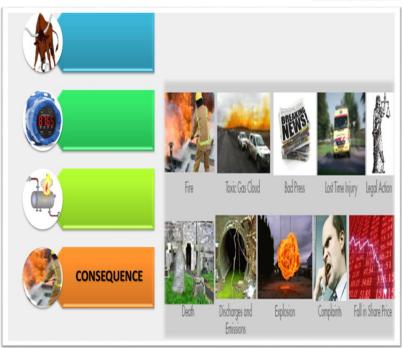


SCE Classification (Bow Tie)

SCE Assessment



CONSEQUENCE



Typical Major Hazards

- Hydrocarbons fires/explosions/blowouts/oil spills
- Toxic materials toxic releases
- Air/marine/land transport helicopter/boat/road accidents
- Shipping activities marine collision











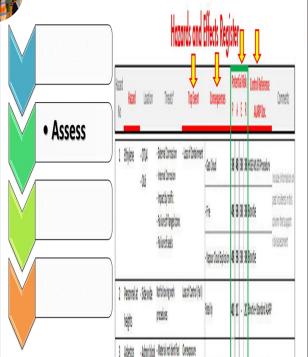






SCE Classification (Bow Tie)

SCE Assessment



					of the HEMI to assess r		, we have		Risks
		CONSEC	QUENCES			INCRE	ASING LIKEL	IHOOD	
4					A	В	C	D	E
SEVERITY	People	Assets	Environment	Reputation	Never heard of in industry	Heard of in industry	Has happened in the organisation or more than once per year in the industry	Has happened at the Location or more than once per year in the Organisation	Has happened more than once per year at the Location
0	No injury or health effect	No damage	No effect	No impact					
1	Slight injury or health effect	Slight damage	Slight effect	Slightimpact					
2	Minor injury or health effect	Minor damage	Minor effect	Minor impact					
3	Major injury or health effect	Moderate damage	Moderate effect	Moderate impact			Ţ,		
4	PTD or up to 3 fatalities	Major damage	Major effect	Major impact					
5	More than 3	Massive damage	Massive effect	Massive impact					

			Risk Po			
Top Event	Consequences	P	A	E	R	ALARP determination
Loss of containment (LOC)	Fire/explosion	4B	4B	3B	4B	
LOC	Fire/explosion	5C	5C	3C	4C	Bow Tie
LOC	Fire/explosion	5C	5C	3C	4C	Bow Tie
LOC	Fire/explosion	5C	5C	3C	4C	Bow Tie
LOC	Injury/fatality	4C	0C	2C	3C	
LOC	Fire/explosion	4C	4C	3C	4C	
LOC	Spill to water/land	00	00	3C	10	
LOC	Fire/explosion	4C	4C	3C	4C	
LOC	Spill to water and/or land leading to minor impact on environment and reputation. Toxic to aquatic organisms.	00	2C	2C	2C	
LOC	Injury/fatality	4C	2C	0C	1C	
LOC	Injury/fatality	4C	2C	00	1C	
LOC	Fire/explosion	4C	5C	2C	3C	Bow Tie
200	Injury/fatality	4C	00	2C	3C	
LOC	Fire/explosion	4B	4B	3B	4B	Į.
LOC	Vapour Cloud Explosion, BLEVE	4B	4B	3B	4B	

^{2st} Chemical Process Safety Sharing (CPSS) 27th September. 2018, Thailand Process Safety Sharing













SCE Classification (Bow Tie)

SCE Assessment



THREAT



Threat – that which enables / releases the hazard

- External Impact
- Overpressure
- High Temperature
- Runaway reaction
- Human Factors
- Other examples?













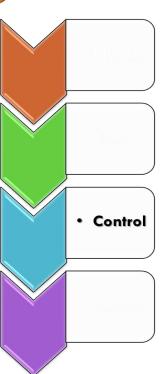


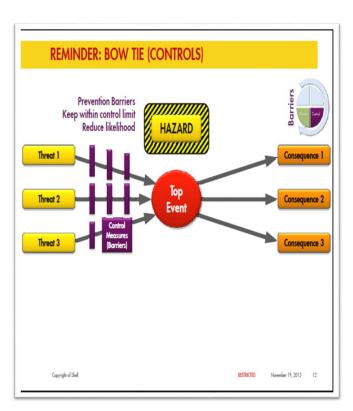


SCE Classification (Bow Tie)

SCE Assessment







BOW TIE - BARRIER VALIDITY

- In order for a Barrier in a Bow Tie to be considered valid it must be: Effective, independent and auditable:
- Effective The Barrier prevents the consequence when it functions as designed (i.e. big enough, fast enough, strong enough. It must function as intended when intended). Active barriers must have a Sensor, Logic and
- Independent The Barrier also needs to be independent of the initiating event (threat) as well as the components of any other Barrier already validated for the same condition. Barriers cannot be considered independent from one another if there is a Common Cause Failure.
- Auditable The Barrier can be evaluated to verify that it can operate correctly when it is called upon (e.g. inspection, testing and record keeping).
- In many cases, barriers are only partially valid (PV). Therefore they need the assistance/support of another barrier to fully address the threat or consequence. When a PV barrier is found, an attempt should be made to combine it with a barrier that will make it valid.















SCE Classification (Bow Tie)

SCE Assessment



BARRIER VALIDITY - EFFECTIVENESS

- In order for a Barrier to be considered valid. it must be effective:
- The Barrier prevents the consequence when it functions as designed:
 - big enough,
 - fast enough,
- A barrier must be protected from the consequences of the release of another hazard and perform as intended when impacted by another threat

For instance, a boundary isolation valve must be protected from fires and explosion either by its location or by a protective enclose

Control

BARRIER VALIDITY - AUDITABILITY (EXAMPLES)

- In order for a Barrier to be considered valid it must be auditable:
- Level Float normally runs to failure and is then repaired. This does not meet the requirements of auditable.
- Level Float is tested on a yearly (or other set frequency) basis, then determine if it meets the required reliability criteria*. This does meet the requirements of auditable - test records for the instrument are maintained in a system.

- In order for a Barrier to be considered valid, it must be independent:
 - The Barrier is independent of the initiating event of the threat as well as the components of any other Barrier already validated for the same condition.
 - Example: Tank inventory management is not a valid barrier when the threat is overfill due to mistakes in the dipping of the tank.
 - The Barriers cannot be considered independent from one another if there is a

Example: The high level alarm and the high-high level alarm are on the same transmitter, therefore they are not independent.

Loss of Power, Loss of Steam, Loss of Air don't affect independence as they usually result in total shutdown of plant equipment. There may be exceptions to this however (e.g. Ship-shore or pipeline transfer operations)

2st Chemical Process Safety Sharing (CPSS) & G & SCG IRPC 27th September. 2018, Thailand Process Safety Sharing



















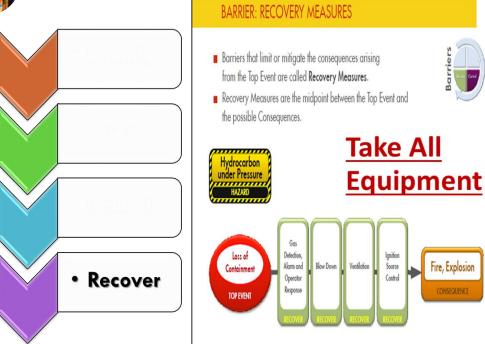






SCE Classification (Bow Tie)





- Fire Pump
- UPS
- Fire & Gas System
- **Diesel Gen**
- **Deluge system**
- **EIV System**











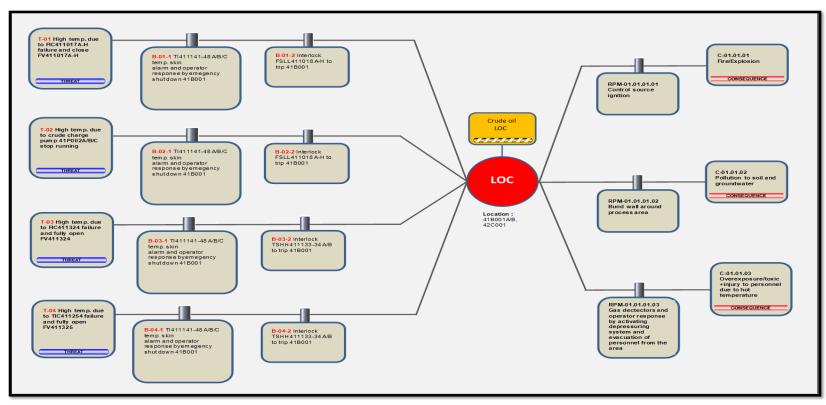






SCE Classification (Bow Tie)















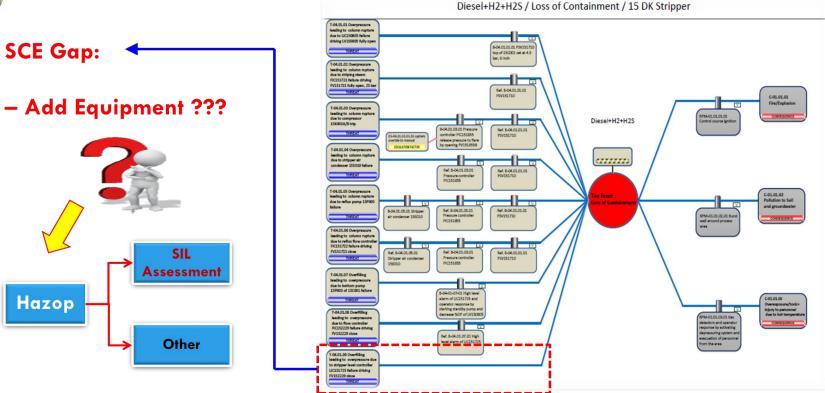




Implement SCE Outcome

SCE Gap Closing



















Implement SCE Outcome

Task and Test interval



	· · · · · · · · · · · · · · · · · · ·	oments and Critical Huma 001, 02E002A/B, 02D002, 031			
	, , , , , , , , , , , , , , , , , , , ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Bow Tie Reference	Threat Detail	Barrier	SCE Tag Numbers	Escalation Factor	Critical Human Intervention
T-07.01.01	Overpressure due to FICO20106 failure to close FV020610	B-07.01.01 High pressure alarm of PT020103 at 1.25 barg and operator response by opening reflux value FV020610 (INT)	PT020103		
		B-07.01.01.02 Pressure controller PIC020732 at SP 0.55 barg by open PV 020732A releasing pressure to flare	PI0020732	EF-07.01.01.02.01 System overide to	
		B47.01.01.03 PSV020101 and PSV020121 Top of 02C001 set at 4.4 bar 10x8 inch and 10x6 inch, PSV020102 and PSV020122 Top of 02C001 set at 4.5 bar and 4.7 bar, 10x6 inch and 10x8 inch.	PSV020121 10X6 Inch		







SOP















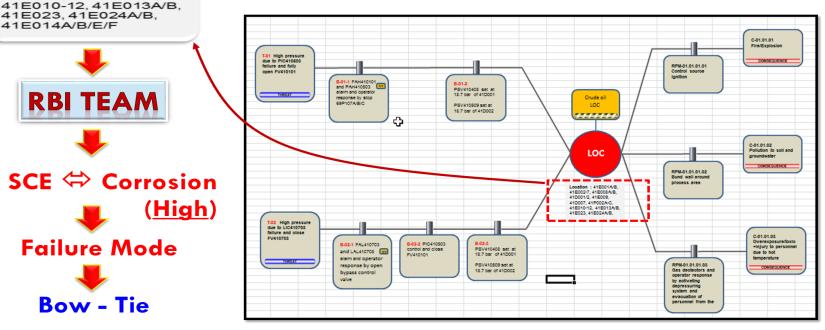


Implement SCE Outcome





Location: 41E001A/B, <u>Implement SCE + Corrosion (RBI)</u> 41E002-7, 41E008A/B, 41D001/2, 41E009, 41D007, 41P002A-C

















Implement SCE Outcome

Implement on SAP



Chang	e Equipment : General Data		
I I W A Cas	s overview Measuring points/counters		
uipment	DCC-31K001-BV1Categor	ry I Instrument	
scription	BOOT VALVE OF 31K001-MOTOR (SCE)	☑ Intern.note	
itus	INST		H
ld From	23.09.2016	Valid To 31.12.9999	
General Loc	ation Organization Structure	class and Docs SerData Warranty and Partner	
	*		
General data	h}		
Class	CONTROL_VALVE Cont	trol valve	
Object type	VALVE VALVE		
AuthorizGroup			
Weight		Size/dimension	
Inventory no.		Start-up date 01.01.2007	
Reference data			
AcquistnValue		Acquistion date	
Manufacturer data			
Manufacturer	EXPO SAFETY	ManufCountry	
Model number	150/BOOT VALVE	Constr.yr/mth /	
ManufPartNo.			
ManufSerialNo.			

	İR	æ						
	IRPC Public Cor	manny T imited					Page 1 of 1	
Work Order No.: 10364946 : Repair Case อุปกรณ์เสีย	Order Type : PM01 : Main							
Sub Order Number.:								
Superior Order No.:	Standing Order No. (for R.	econdition):						
Notification no.: 10429678	Notification Type : M1 IRPC Mai	ot. Request		Reported Date	: 10.10.2016			
Functional Location : CLD1-43 -T4301 -DV01 : DE	ELUGE VALVE SYSTEM (SCE)			Reported by :	3574			
Equipment No. :		Serial No. :		Planner Group				
Equipment ABC Indicator :				Work Center	14E-HTC1			
Work Description: Regain to all notative Ensued Operation Psychaster Requisition No.:				Maint Act. T Issue By: Priority: 15 d Malfunction 5 Basic Start: 1 Basic Finish:	ays finish itart : 10.10.20 0.10.2016		ance	
Op CtriKey	Description		MH	Number	Duration	Unit	Act Type	
0010 PM01 Repair SCE Case	e conquire		0	0	0	н	134041	
Component Reservation No. :								
Item Opn Component	Description	1		Qny	Unit	SLoc	Batch	
Maintenance Approval								
PM_SUPER								
1st Approve 2nd Approve Other Appro					rove Recondition Order Approve (for Production)			
Safety Fermin ใบอนุญาสความปองคภัยที่ต้องใช้ Bor Work Fermin Coal	fixed Space Permit	จ้าหเจ้าให้ทำการตรวจเร็ตอุง ช่อมแล้ว เห็นว่า ปลอดภัยตา			เนื้องกับการต	128		













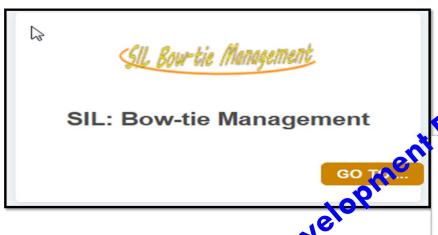


SCE Development Program

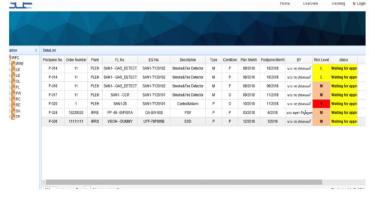
Program Development



Program Bow Tie Management



ram SCE Postpone Management

















Thank you for your attention



















