Decarbonization Solutions to Support Industry Facing Energy Transition

Cécile Plain



Agenda

1. Axens Horizon Overview

- 2. Decarbon'us Decarbonization consulting services
 - New Energy case studies
 - Energy Efficiency
- 3. Take-Away

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Strategic Positioning

- Market studies
- Site location & infrastructure studies
- **Project Appraisal**

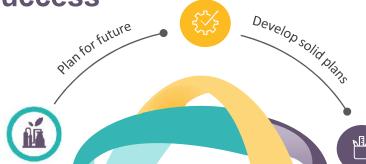
20 years in master planning

>200 References of successful projects



- Decarbonizati
- Technical dies for >30 decarbo chain
- References • CO₂ emi ope 1, 2, 3)

in Energy **Transition**



Establish Performance

Master Planning

- Refining grassroots & expansion
- Petrochemical development
- CTC scheme development
- Staged investment
- Innovative project management
- Support to financing
- Circular Economy

Sustain performance **Plant Optimization**

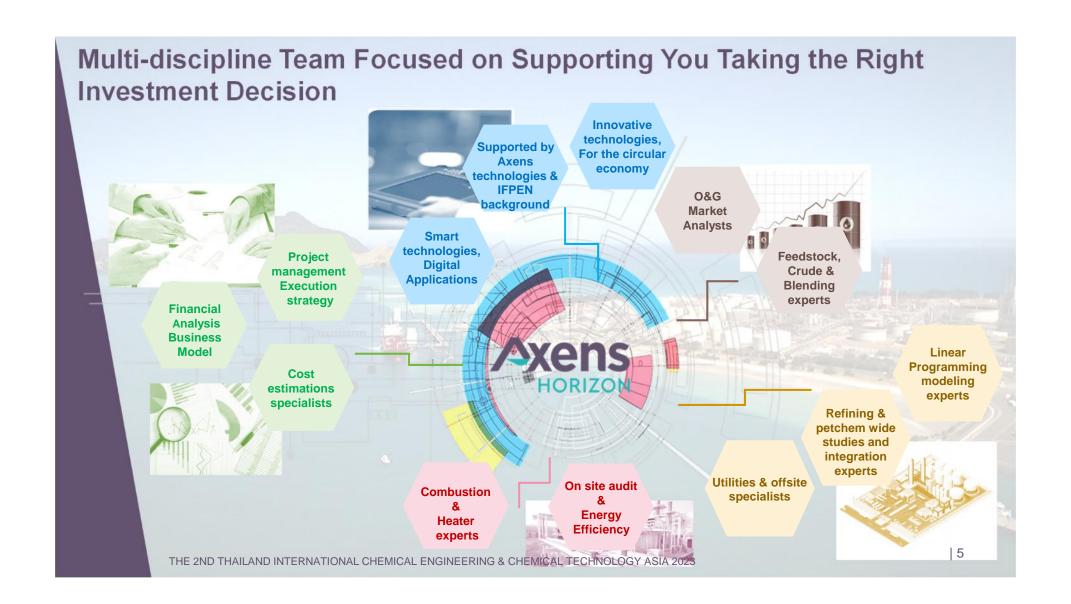
- Hydrogen Management
- APC & model based optimization
- Linear Programming Management
- Energy Efficiency and heaters optimization
- Crude Management
- Margin Improvement



- Energy efficiency audits
- Overall Processing scheme review
- Energy and heaters performance assessment
- Due diligence and site rehabilitation
- Water management







Agenda

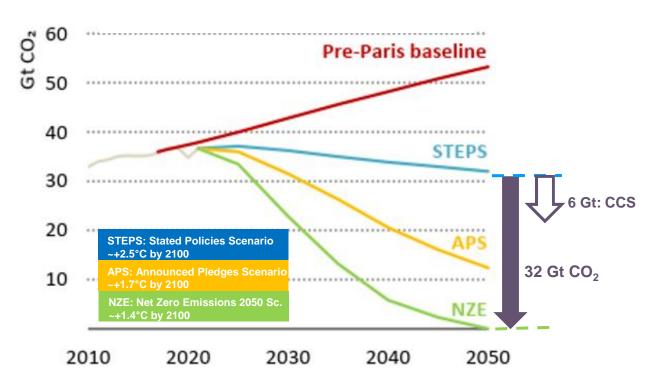
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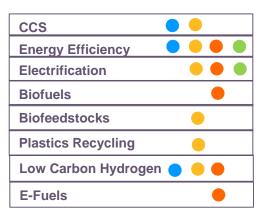
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GHG Emissions - Insights from 2022 WEO (IEA)

Energy-related CO₂ Emissions

Several levers to reach targets





Which Strategies are Currently On-going?

Focus on O&G companies' commitment...



From IHS market

For Scope 3 targets: three type of business models* have emerged as

- Big energy Massive investment into renewables
- Carbon as a service Aggressive expansion into CCS projects
- Sustainable fuels Low carbon fuels

*From Wood Mackenzie report 2022

All these decarbonization strategies rely on innovative technical solutions

Decarbonization – Complex Subject

A wide portfolio of solutions...

Beyond technical solutions...key parameters to be adressed





Existing asset optimization



Bio & Alternatives



Circular Economy



Carbon Capture Use & Storage



Hydrogen

Markets

- Changing

- Incentives/taxes
- Expansion

Regulations

- ETS

Assets

- Existing configuration
- Core business

Level of change

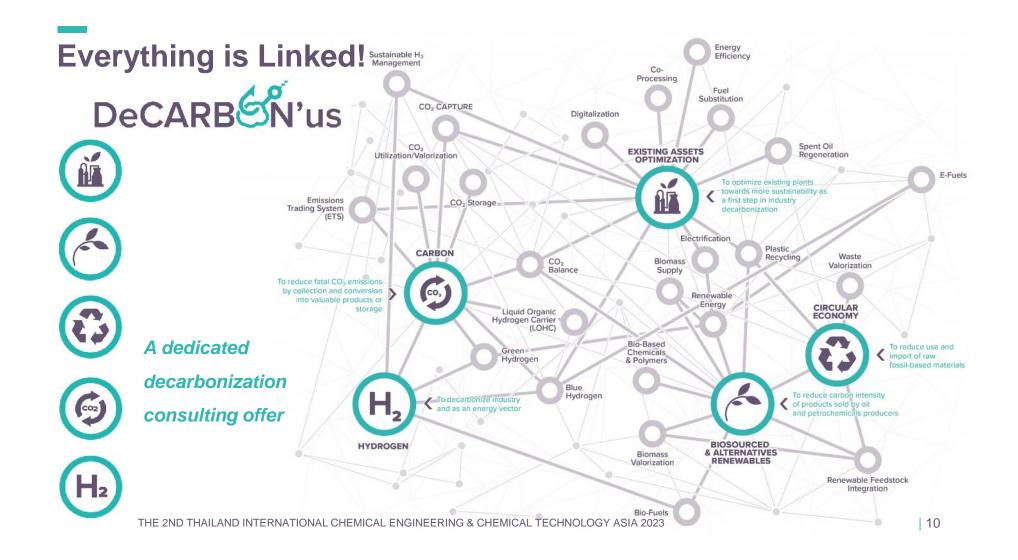
- Quick Wins
- Deep transformation

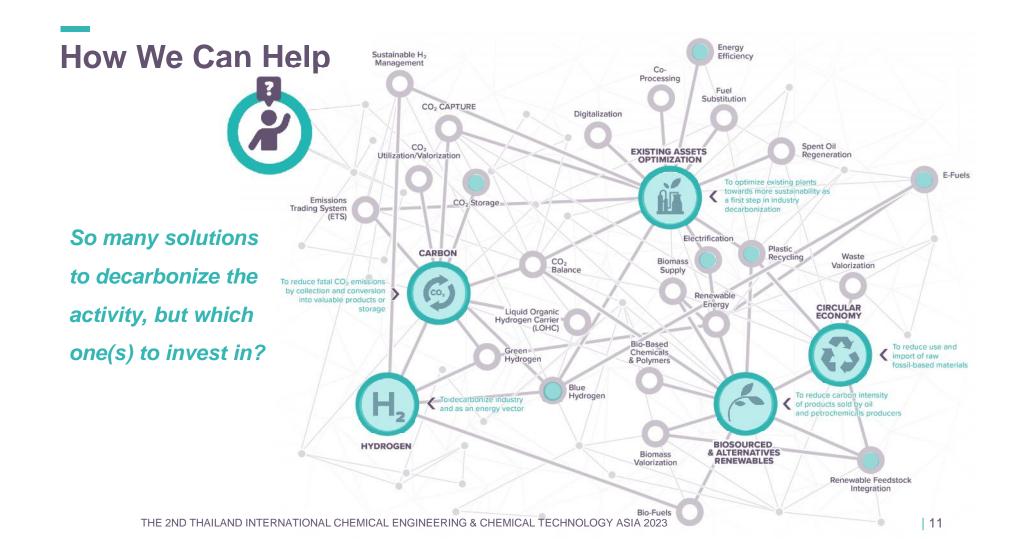


Solutions

- Multiple paths
- Technologies
- Maturity

Carbon taxes





Decarbonization: How We Can Help



Decarbonization screening & road map



- Collaborative workshop with Industrial company
- Support of Axens experts



- CO₂ assessment,
- CO₂ baseline,



- Screening of all potential solutions: short term to long term
- Qualification (CAPEX, OPEX)
- Decarbonization roadmap with phased implantation planning

- 3 to 12 weeks study
 depending on the scope and
 level of details
- Access to all Axens
 expertise: new domains but also Oil & Gas for existing units optimization

Case Study # 1: European Refiner - 2022

Context

Decarbonization screening

- Fast & Budget Friendly study
- Define Priorities, identify quick wins and more long-term solutions for Decarbonization (Scope 1 to 3)

Client



- Mid-size European refiner
- Large industrial location
- Leading Port



2-days Brainstorming Workshop

Coached by 10 Axens experts (technology and process experts)

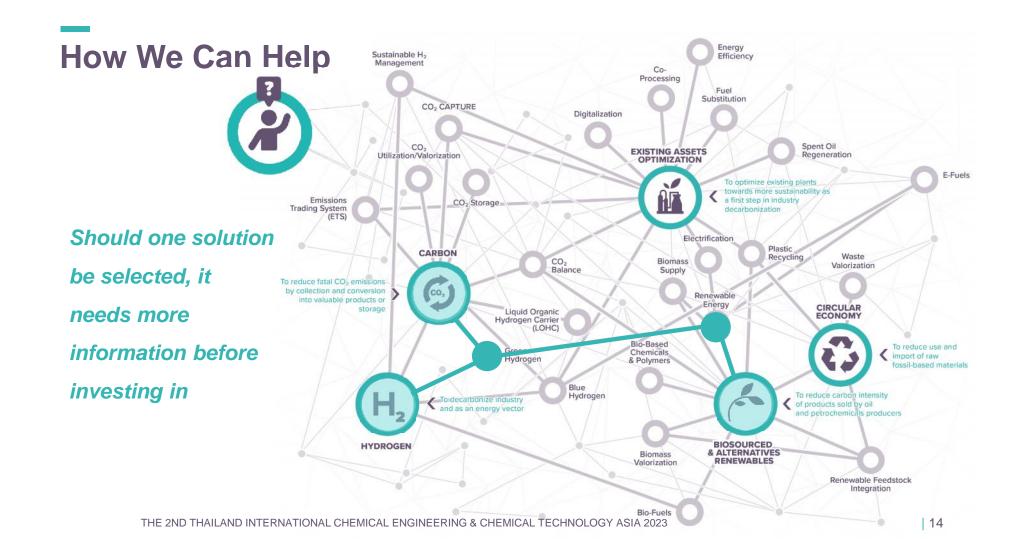


13 opportunities for decarbonization

7 opportunities for scheme improvement, for each:

- > Preliminary technical evaluation (yields, CO2 abattement...)
- > Raw investment figures (CAPEX, OPEX)
- > Comparison table

Solution	Performance & Margin Improvement	CO ₂ Abatement Potential	Estimated CAPEX & OPEX	Maturity of Technology	Execution Considerations
Energy Efficiency	++	+	++	+++	+++
Spent Lube Oil Regeneration					
LOHC	+++		+	+++	+
Alcohol-To-Jet	+++	+++	++	++	-
Biomass to Ethanol	++	+++	++	+++	-
Extraction of Aromatics	++		+	+++	+
6 additional solutions					



Decarbonization: How We Can Help



Specific feasibility studies



Market studies



- Technical development (material balance, utility, plot area...)
- Site implementation study



- Cost estimation ISBL / OSBL, AACE Class 5 or 4
- Economical study (NPV, IRR...)
- Sensitivity study (feedstock or product prices...)
- Simplified Life Cycle Analysis (LCA)

- 8 to 16 weeks study
 depending on the scope and
 level of details
- Full value chain assessment
- Project viability assessment



Case Study # 2: United States - Refiner - 2022 - on going

Context

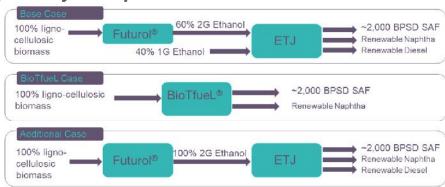


- American refiner / trader
- Availability of pine trees residues closeby
- SAF production to reduce fossil origin of sold products

Objective

- Identification of best SAF pathway before investing
- ➤ 2000 BPSD of SAF product

2 SAF pathways / 3 options



Additional Case can be compared with staggered investment, with 1 Futurol® @60% of ETJ capacity.

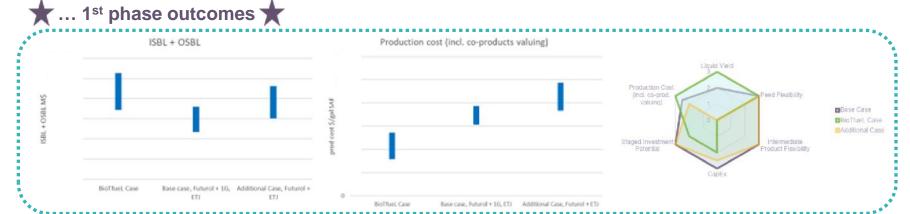
Phase 1: Preliminary studies

- > Review of feedstock
- Comparison of 3 options
 feeds requirement, products (SAF, naphtha and diesel),
 Carbon Index (CI), CAPEX (ISBL and OSBL) / OPEX, net
 production cost, plot area, flexibility...

Phase 2: Development of selected pathway(s)

- Technical development (HMB, utilities, plot area...)
- → Economical development (CAPEX class 5, OPEX)
- Economical analysis + sensitivity analysis

Case Study # 2: United States - Refiner - 2022 - on going



- Ethanol 1G option discarded due to market issue
- Both SAF pathways meet client strategy:
 - BioTfueL® option: higher CAPEX
 - FuturolTM/ETJ option: higher net production cost, but possibility for stepwise investment
 - > 2 SAF pathways are being developed in 2nd Phase of the study



... 2nd phase still ongoing with technico-economic development



Case study # 3 - VICAT Carbon Capture & Methanol PFS (1/2)

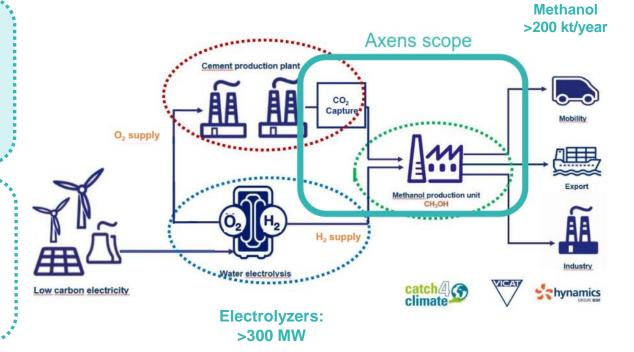
Context

Cement industrie: 2% of CO₂ emissions in France, 12% of industry emissions

Vicat ambition: carbon neutral in 2050 throughghout the entire value chain of its operations

Project goals

- 40% reduction of CO₂ emissions at Montallieu site
- Methanol production from captured CO₂ and hydrogen produced in electrolyzers
- To use decarbonized electricity





Application to l'IPCEI financing

-> 500 000 t CO₂ / year avoided



Case Study # 3- VICAT Carbon Capture & Methanol PFS (2/2)

Phase 1



- Market study on methanol
- Review of existing distribution logistics for methanol in France, Rhône-Alpes area
- Identification of technological blocks needed for carbon capture and methanol production
- Comparative assessment of carbon capture technologies and methanol production technologies (multi-criteria analysis)
- Quality review of flue gas and selection of flue gas collection point for carbon capture



Key facts



- 5,5% methanol world consumption: wide range of application + renewable origin
- Decarbonized methanol locally produced vs today imported fossil-based methanol



- Carbon capture: DMXTM technology complies with IPCEI acceptance criteria
- Methanol production: preselection of heterogeneous catalysis technology preselected



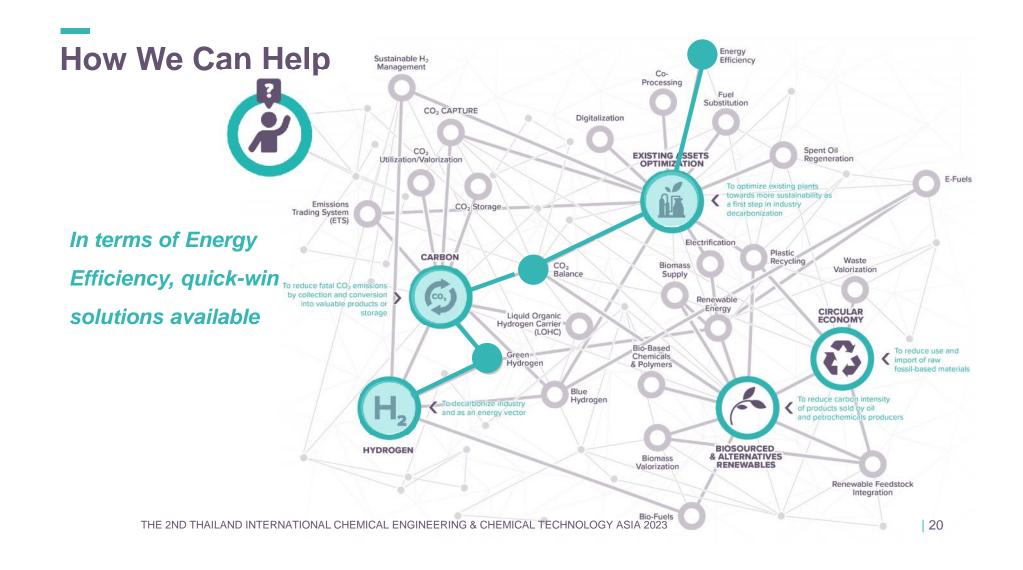
.....Phase 2



....Prefeasibility study development

- Consolidated material balance, product yields, effluents, composition, operating conditions, utilities
- Implementation of treatment facilities on site(required plot area, infrastructures and logistics aspects)
- Total cost estimate, economic study, sensibility analysis on profitability parameters





Energy Efficiency Offer: 20+ Years of Delivered Expertise

@ Site Level



Energy Efficiency & Lower Carbon Site Audit

@ Unit Level



Process & Catalysts Schemes Evaluation



@ Furnace Level



Air Preheaters (APH) & FAST (Fuel Advanced Savings Technology)



Optimized Heater Efficiency Digitalization Electrical Heaters



Consulting Offer for Decarbonization



Technical Services and Process Optimization powered by Digital



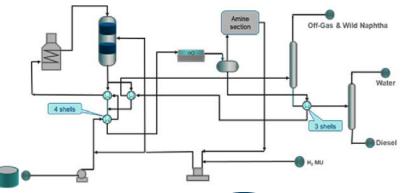
High Efficiency Equipment

Holistic evaluation at various levels to determine the most optimized & advanced solutions

Axens

Case Study #4 - Existing DHDT - South Europe

DHT
Started 1996
245 m³/h capacity
Cold scheme
60% SR diesel / 30% Cracked Feed / 10% VO





Objectives

Reduce **OPEX**Reduce **CO2 emission**Improve **margin**



Strategy

Review exist scheme, identify potential modification and benefits



Results

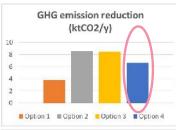
CO2 emission has been reduced by 15%

Option Selection and Implementation



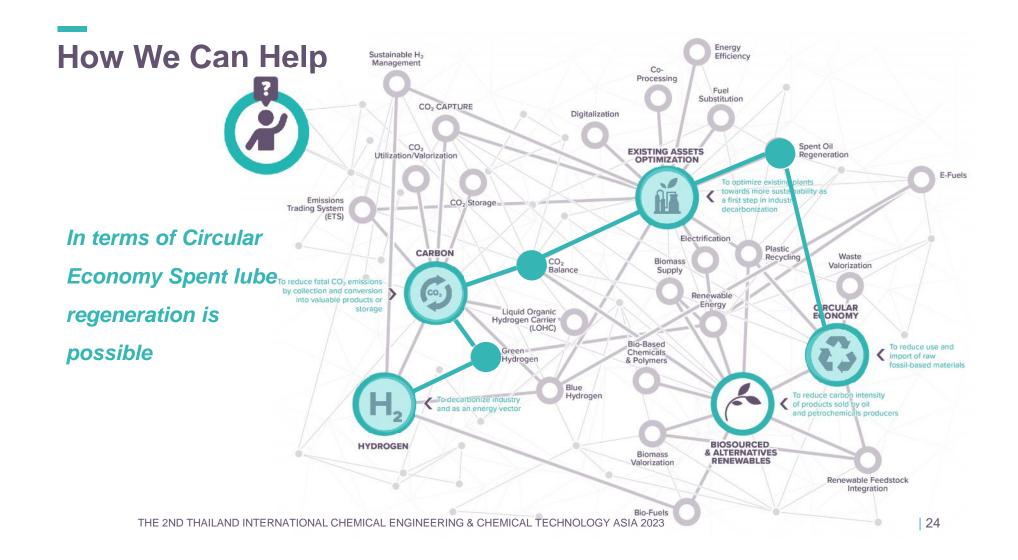
Option selected

- ❖ Simple Solution → 3 new LP Heat Exchangers shells + 1 HP Heat Exchanger
- * Efficient Solution: Heater in shutdown 80% of catalyst cycle length and duty divided by 3 for the 20% ng period in operation
- ♦ Low payback time (≤ 1 f
- Customer's feedback * -15% of CO2
- Easily implen
- "Thanks you for the CEED study you conducted. It → Tailor made soluti between teams during
- → Imple
- →Opera study phase (heater in shutdown)









Revivoil™ Partnership



Leader in refining technology

State of the art R&D facilities

Over 2,200 worldwide industrial references



Leader in spent lube re-refining

Forty years of experience

120,000 TPA production capacity of spent lubes Group II & III Production

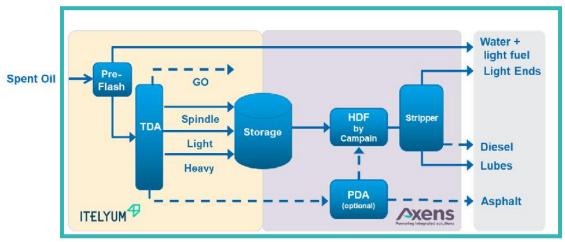


15 Global References + Catalyst Operating Experience
Lube bases sustainable production

Spent Oil Re-Refining - Circular Economy



Client: ITELYUM Italian Company specialized in circular Economy and Axens, partner In Revivoil Technology – Operator of several industrial factories -





Project: Axens Horizon studied the feasibility of producing Group II base oils from spent oil with an existing low pressure HDF unit together with minimizing the CAPEX & OPEX of the existing asset

Challenge: Reaching S< 300wppm, VI>80, Aromatics <10wt% with low pressure **HDF**

Solution & Result



Solution: Working in close collaboration between both teams

- Operating Conditions review: Catalyst volume increase keeping main equipment (Compressor & Furnace)
- ► The feedstocks, products and byproducts characteristics have been defined on the overall material and utilities requirement, the impact on utility generation & distribution, offsite, and auxiliary units (in general OSBL) were preliminary designed.
- ▶ The cost estimation (AACE Class IV) and project financial model were established based on ITELYUM parameters. Then, feasibility was assessed upon the different price scenarios from Group I to Group II base oil productions

Main Outcomes: Group II base oil production is possible with low pressure HDF unit

- ► Fast track project: Study Executed in 2 months, PDP phase finished, EPC on-going, S/U end of 2023
- ► Lower CO₂ emission
- ▶ Blue H2 production through CCUS
- ► Re-Refining complex financial results
 - > Double Digit IRR by considering current price set









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Decarbonization in Action Conclusion



A unique opportunity



High profitability & Decarbonization



Let's work together!













www.axens.net

Thank VOU